Mid Baneshwor, Kathmandu P. O. Box No.: 26528 Phone: 01-4565538

E-mail: rabinsapkota2010@hotmail.com

sapkotarabin2010@gmail.com

Independent Auditor's Report To the Shareholders of Bindhyabasini Hydropower Development Co. Ltd.

Disclaimer of Opinion

We were appointed to audit the financial statements of **Bindhyabasini Hydropower Development Co. Ltd.**, which comprises Statement of Financial Position as at Ashadh 32, 2079 (corresponding to July 16, 2022), Statement of Profit or Loss, Statement of Cash Flows, Statement of Changes in Equity for the period ended on Ashadh 32, 2079 and accounting policies and notes to the annual financial statements.

Because of the significance of the matters as described in the basis for opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence for cumulative effect of non-restating financial information and making additional disclosure as required by first time adoption of Nepal Financial Reporting Standards to provide a basis for an audit opinion. Accordingly, we do not express an opinion on the financial statements as per the Nepal Financial Reporting Standards. Accompanying financial Statements are prepared by the management in accordance with the Accounting Policies and disclosure made in Schedule 18 to the financial statements which are not in line with Nepal Financial Reporting Standards.

Basis for Disclaimer of Opinion

The applicable financial reporting framework for the company was changed to Nepal Financial Reporting Standards from Nepal Accounting Standards (Previous local GAAP). Change in financial reporting framework required transition to Nepal Financial Reporting Standard and presentation of at least three financial position. Two consolidated statement of comprehensive income, two statement of cash flows, two statement of change in equity and related notes, including comparative information. However financial statement has not been prepared based on transitional provision of Nepal Financial Reporting Standards 1 which requires identification, restatement, pressentation and disclosure of financial information based on new accounting policies as per Nepal Financial Reporting Standards.

The cumulative effect of not restating, presenting and disclosing financial information based on transitional provision of Nepal Financial Reporting Standards is uncertain and could be material and persuasive. Also, we draw attention on Para 3 (D) of schedule 18 to the financial statements related to Rudi "B" hydropower projects of company where the project has commenced its commercial operation from 5th Falgun, 2076, however; project development cost of Rudi "B" hydropower project is yet to be capitalized and accordingly no depreciation has been calculated. Company has incurred Rs. 1,318,663,145.72 till Ashadh end 2079 for the project development cost and shown under Project WIP in the financial statements.

Key Audit Matters

Key Audit Matters are those matters that, in our professional judgment, were of most significance in our audit of the Financial Statements of the current period. These matters were addressed in the context of our audit of the Financial Statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. There were no key audit matters to be reported in our audit report.

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Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management of Bindhyabasini Hydropower Development Co. Ltd. ('the company'), is responsible for the preparation and fair presentation of the Financial Statements in accordance with the Nepal Financial Reporting Standards and other accounting principles generally accepted, including the accounting policies as adopted and for such internal control as management determines, is necessary to enable preparation of the financial statements that are free from material misstatements, whether due to fraud or error.

In preparing the Financial Statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditors' Responsibilities for the Audit of Financial Statements

Our objectives are to obtain reasonable assurance about whether the Financial Statements as a whole are free from material misstatements, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not guarantee that an audit conducted in accordance with NSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Financial Statements.

As part of an audit in accordance with NSAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit
 procedures that are appropriate in the circumstances, but not for the purpose of expressing an
 opinion on the effectiveness of the entity's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosure in the financial statement or, if such disclosure are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease as a going concern.

- Evaluate the overall presentation of the Financial Statements including disclosures, and whether the Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation,
- Obtain sufficient appropriate audit evidences regarding the financial information of the
 entities or business activities within the Company to express an opinion on the Financial
 Statements.

Report on Other Legal and Regulatory Requirements

On the basis of our examination, we would like to report that: Company has not complied the employee related benefit as per the requirement of applicable labor laws and has not allocated at least 1% of net profit to corporate social responsibility related expenses.

Rabin Sapkota, FCA

Proprietor

R. Sapkota & Associates,

Chartered Accountants

Place: Miterimarg, Baneshwor, Kathmandu

Date: 2079/09/01

UDIN Number: 221216CA00395te1ns

Bindhyabasini Hydropower Development Co. Ltd.

New Baneshwor, Kathmandu, Nepal Statement of Financial Position As at Ashadh 32, 2079 (16 July, 2022)

		adii 02, 20/0 (10 c	oury, 2022)	
				Amounts in Rs.
	Particulars	Schedules	2079/03/32	2078/03/31
1.	Sources of Fund		(16/07/2022)	(15/07/2021)
	A. Capital and Reserves			
	Share Capital	1	1,000,000,000.00	750 000 000 00
	Accumulated Profit/(Loss)	- 1		750,000,000.00
	Shareholders Fund		132,234,529.32	85,032,847.47
			1,132,234,529.32	835,032,847.47
	B. Non-Current Liabilities			
	Advance for share capital	2	-	155,269,214.76
	Secured Loan	3	1,842,693,713,89	1,904,779,522.23
	Total Non-current Liabilities		1,842,693,713.89	2,060,048,736.99
	C. Current Liabilities & Provisions			2,000,040,700.00
	Trade and Other Accounts Payables	4	85,065,526.15	25,637,900.70
	Short Term loan	5	12,702,936.59	21,064,290.43
	Provisions	6	4,408,094.66	8,679,946.04
	Total Current Liabilities & Provisions		102,176,557.40	55,382,137.17
	Total Sources of Funds (A+B+C)	,	3,077,104,800.62	2,950,463,721.63
11.	Application of Funds			
	Non-Current Assets			
	Property, Plant and Equipment (Project)			
	A. Property, Plant and Equipment(WDV)(A)	7	1,407,955,359.47	1,451,895,683.61
	B. Project WIP (Rudi B)	8	1,318,663,145.72	1,276,366,960.21
	Total Non-Current Assets (A+B)		2,726,618,505.19	2,728,262,643.82
	C. Investment	9	146,224,938.00	The second secon
	D. Current Assets		140,224,330.00	13,540,100.00
	Trade Receivables	10	72,010,537.90	136,944,515,35
	Cash and Bank Balances	11	99,149,969.88	
	Advances & Deposits	12	33,100,849.65	32,539,916.39 39,176,546.07
	Total Current Assets (D)			A SOURCE AND ADDRESS OF THE PARTY OF THE PAR
	Total Application of Funds (A+B+C+D)		204,261,357.43	208,660,977.81
	Transaction of Funds (A.D. O.D)		3,077,104,800.62	2,950,463,721.63

Significant Accounting Policies and Other Explanatory Notes

18

As per our report of even date For R.Sapkota & Assosicate, Chartered Accountants

Sita Acharya* Chairman

Olf Sundar Shrestha TATAMANDU, NEPAL Director

Bharat Bahadur Pandey

Director

Director

Sandeep Acharya Laxman Paudel Tam Prasad Gurung Bishnu Hari Sharma Subedi

Director

Director

Director

Chartered

Accountants

Rabin Sapkota, FCA

Proprietor

Biru Badal Accountant

Bindhyabasini Hydropower Development Co. Ltd.

Kathmandu, Nepal

Statement of Profit or Loss

For the period from Shrawan 01, 2078 to Ashadh 32, 2079

			Amount in Rs.
Particulars	Schedule	Current Year	Previous Year
Income			
Revenue from Sale of Electricity	13	400,254,324.98	221,797,006.15
Other Income	14	7,557,841.95	207,178,087.23
Total Revenue		407,812,166.93	428,975,093.38
Cost of Sales	15	9,545,086.50	13,745,239.89
General Administrative Expenses	16	73,340,894.72	115,580,534.07
Depreciation	7	54,932,980.08	55,434,190.02
Total		137,818,961.31	184,759,963.98
Profit from Operations	:. 	269,993,205.62	244,215,129.40
Financial Charges	17	143,383,429.11	162,914,330.14
Net Profit/(Loss)	-	126,609,776.51	81,300,799.26
Provision for Staffs Bonus	_	(2,532,195.53)	(1,626,015.99)
Net profit after Provision for Staffs Bonus		404 077 500 00	
Current Year Tax		124,077,580.98	79,674,783.28
Provision for Income Tax		(1,875,899.13)	(7,053,930.05)
Deferred Tax Income/(Expense)		(1,875,899.13)	(7,053,930.05)
Previous Year Tax		-	-
Profit/(Loss) for the Current Year	_		
Profit/(Loss) up to Previous Year	_	122,201,681.85	72,620,853.22
		85,032,847.47	12,411,994.25
Dividend Declared and Distributed of FY 2077.78 Profit/(Loss) Transferred to Statement of	_	(75,000,000.00)	
Financial Position		132,234,529.32	85,032,847.47
	===	702,201,020.02	33,032,047.47

As per our report of even date For R.Sapkota & Assosicate,

Chartered Accountants

Sita Acharya Chairman

ungar Shrestha * Director

Bharat Bahadur Pandey

Director

Rabin Sapkota, FCA Proprietor

TATHMANDU, NEPAL

Sandeep Acharya Laxman Paudel Tam Prasad Gurung Bishnu Hari Sharma Subedi

Biru Badal Accountant

Director

Director

Director

Director

Bindhyabasini Hydropower Development Co. Ltd.

Kathmandu, Nepal

Statement of Cash Flows

For the period from Shrawan 01, 2078 to Ashadh 32, 2079

Particulars		Amount in Rs.
Particulars	Current Year	Previous Year
Cash Flows from Operating Activities		
Net Profit Before Taxation	124,077,580.98	79,674,783.28
Adjustment for:		
Depreciation	54,932,980.08	55,434,190.02
Pre Operating Expenses W/Off	-	-
Dividend of FY 2077.78 declared	(75,000,000.00)	
Income Tax	(7,053,930.05)	
Dividend Income	(181,604.28)	(767,095.00)
Foreign Exchange Gain/Loss	-	-
Loss/Gain from Disposal of Assets		
Cash Flow from before Changes in Working Capital	96,775,026.74	134,341,878.30
(Increase)/Decrease in current assets	71,009,673.87	
Increase/(Decrease) in current liabilities		(3,807,355.09)
Cash Flows from Operating Activities (A)	51,972,451.15	(175,574,343.41)
Cash Flow on Investing Activities	219,757,151.76	(45,039,820.20)
Decrease/Increase in Work In Progress	(42,296,185.51)	/E9 400 EE2 20\
Sales/Purchase of Project Development Assets	(10,185,414.61)	(58,406,552.38)
Purchase/Capitalization of Fixed Assets	(807,241.33)	674,899.49
Investments Increase/(Decrease)	(132,684,838.00)	13,474,066.00
Dividend Received	181,604.28	
Less: Disposals During the Year	101,004.20	767,095.00
Cash Flows on Investing Activities (B)	(185,792,075.17)	(43,490,491.89)
Cash Flows on Financing Activities	(100,732,073.17)	(43,430,431.03)
Issue of Share Capital	250,000,000.00	
Increase/(Decrease) of Loan from Banks	(62,085,808.34)	114,641,078.16
Advance for Share Capital	(155,269,214.76)	(17,168,754.58)
Cash Flows from Financial Activities (C)	32,644,976.90	97,472,323.58
Total Cash Generated During the Year (A+B+C)	66,610,053.49	
Opening Cash and Bank Balances		8,942,011.49
Cash and Bank Balance at the End of the Year	32,539,916.39	23,597,904.90
sand Dank Dalance at the End of the Year	99,149,969.88	32,539,916.39

As per our report of even date For R.Sapkota & Assosicate,

Chartered Accountants

Sita Acharya MANDU, NEP

Dil Sundar Shrestha Director

Bharat Bahadur Pandey Director

Rabin Sapkota, FCA Proprietor

Sandeep Acharya Laxman Paudel Tam Prasad Gurung Bishnu Hari Sharma Subedi

Director

Biru Badal Accountant

Director

Director

Director

Bindhyabasini Hydropower Development Co. Ltd. For the year ended 32 Ashadh, 2079 Statement of Changes in Equity Kathmandu, Nepal

Amount in Rs.

)
1,132,234,529.32		132,234,529.32	1,000,000,000.00	As at 32 Ashadh, 2079
(75,000,000.00)		(75,000,000.00)	ı	Dividends
122,201,681.85	1	122,201,681.85	,	Profit/(Loss) Account for the period
	,	,	,	Deferred Tax Assets
250,000,000.00			250,000,000.00	Issue of Share Capital
835,032,847.47	1	85,032,847.47	750,000,000.00	Balance as at 01 Shrawan, 2078
835,032,847.47		85,032,847.47	750,000,000.00	As at 31 Ashadh, 2078
	T			Cividends
72,620,853.22	1	72,620,853.22	ř	Profit(Loss) Account for the period
•	1		i	Deferred Tax Assets
	t	ř.		Issue of Share Capital
762,411,994.25		12,411,994.25	750,000,000.00	Balance as at 01 Shrawan, 2077
762,411,994.25		12,411,994.25	750,000,000.00	As at 31 Ashadh, 2077
			1	Dividends
34,876,050.78		34,876,050.78	ã	Profit/(Loss) Account for the period
ī		ì	1	Deferred lax Assets
ï		ā		Issue of Share Capital
727,535,943.46		(22,464,056.54)	750,000,000.00	Balance as at 01 Shrawan, 2076
Total	Other Reserve	Accumulated Profit/(Loss)	Share Capital	Particulars

Sita Acharya Chairman

Laxman Paudel Director

Şandeep Acharya Director

BINDHYABASIWI HI DADPOWER OF O17.00.110

Bil Sundar Shrestha

Director

Tam Prasda Gurnung Director

Bharat Báhadur Pandey Director

Bishnu Hari Sharma Subedi Director

For R. Sapkota & Associates Chartered Accountants

As per our report of even date

Rabin Sapkota, FCA Proprietor

Accountant Biru Badal Bindhyabasini Hydropower Development Co. Ltd. Kathmandu, Nepal Schedules Forming Integral Part of the Financial Statements

Share Capital		Schedule - 1
<u>Particulars</u>	2079/03/32 (16/07/2022)	2078/03/31 (15/07/2021)
Authorized Share Capital 20,000,000 Ordinary shares of Rs. 100 each. Issued Share Capital	2,000,000,000.00	2,000,000,000.00
10,000,000 Ordinary shares of Rs. 100 each. Paid Up Share Capital	1,000,000,000.00	1,000,000,000.00
1,00,00,000 Ordinary shares of Rs. 100 each. 75,00,000 Ordinary shares of Rs. 100 each.	1,000,000,000.00	750,000,000.00
Total Share Capital:	1,000,000,000.00	750,000,000.00
Advance for Share Capital		Schedule - 2
Particulars	2079/03/32 (16/07/2022)	2078/03/31 (15/07/2021)
Advance for Share Capital Total		155,269,214.76 155,269,214.76
Secured Loan		Schedule - 3
Particulars	2079/03/32 (16/07/2022)	2078/03/31
Bank Term Loan - Rudi A		(15/07/2021)
GBL IME Bank Ltd.	1,006,626,068.05	1,050,752,325.60
Kumari Bank Ltd.	105 848 888 88	485,057.55
Lumbini Bikash Bank Ltd.	105,848,000.00	110,100,500.00
NMB Bank Ltd.	80,747,868.08	84,051,768.08
Sanima Bank Ltd.	128,878,299.97	134,495,999.97
Siddhartha Bank Ltd.	374,220,900.00 316,931,000.00	389,435,000.00
Bank Term Loan - Rudi B		332,184,000.00
GBL IME Bank Ltd.	836,067,645.84	854,027,196.63
Kumari Bank Ltd.	04 700 000 54	708,550.79
Lumbini Bikash Bank Ltd.	84,726,399.51	86,277,399.51
NMB Bank Ltd.	69,308,914.76	70,577,914.76
Sanima Bank Ltd.	117,230,267.99	119,373,467.99
Siddhartha Bank Ltd.	353,602,439.58	361,561,739.58
Total	211,199,624.00	215,528,124.00
Total	1,842,693,713.89	1,904,779,522.23
Trade and Other Accounts Payables		Schedule - 4
Particulars	2079/03/32	2078/03/31
a) Duties & Taura (TDO D	(16/07/2022)	(15/07/2021)
a) Duties & Taxes (TDS Payables)		
Audit Fee TDS Payable	3,750.00	1,500.00
Rent TDS	7,350.00	
Salary TDS Payable	341,248.00	232,790.25
SST 1%	14,121.33	32,316.00
TDS on Allowances	411,036.10	4,414.99
TDS on Contract (North Hydro & Engineeering Pvt.)	.e.c	301,056.66
TDS on Meeting Allowances	22,500.00	194,999.22
TDS on Service	63,616.50	1,050.57
TDS on Contract (Construction Impex Pvt. Ltd))	75,618.96	
TDS on Contract (DL Structure)	46,278.39	-
TDS On Transportation	2,935.90	282.53
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Bindhyabasini Hydropower Development Co. Ltd. Kathmandu, Nepal		
Schedules Forming Integral Part of the Financial Statements TDS on Vehicle Rent	5.070.40	3220
Wages TDS	5,076.40 8,535.77	(386.15)
b) Advance from Directors	0,555.77	3,628.74
c) Payable to Contractors		
North Hydro & Engineeering Pvt Ltd	16,414,757.48	9,530,357.25
High Himalaya Hydro Construction Pvt. Ltd.	2,860,011.03	9,550,557.25
Hydro Equipment	-,,	26,761.04
Wood & Steel Furniture	<u> </u>	49,160.00
Pailyaa Construction Pvt. Ltd.	270,912.07	-
Puja & Amrit Construction Pvt.Ltd.		507,662.87
Construction Impex Pvt. Ltd.	1,801,484.76	
DL Structure & Building Pvt. Ltd	2,285,748.81	-
d) Retention Money		
Retention Money -Rudi A		
High Himalaya Hydro Construction Pvt. Ltd.	170,742.46	170,742.46
Rabin Nirman Sewa Pvt. Ltd.	1,623,434.95	1,623,434.95
Retention Money Rudi B	<u> </u>	
High Himalaya Hydro Construction Pvt. Ltd. North Hydro & Engineeering Pvt. Ltd.	1,017,304.84	22,590.84
DL Structures and Builders Pvt. Ltd.	4,795,092.56	4,795,092.56
Cream Hydel Pvt. Ltd.	479,977.98	-
Tune Gear Pvt.Ltd.	23,427.43	
e) Others Payable	29,500.00	29,500.00
A Qore Software Pvt Ltd		70 0122201220
BM Enterprises	44.000.04	44,600.25
Bouddhanath Nirman Sewa	14,009.84	10,438.84
Kausiki Infosys	6 000 00	28,250.00
T.N Acharya & Co.	6,000.00	1 207 010 00
Axis International Travel & Tours	145,215.00	1,297,910.00
Design Hub & Print Solution Pvt. Ltd.	47,247.37	
Dev Auto Mobiles	53.92	
Dividend Payable to Share Holders of BHDC	6,878,294.50	
Harati Auto Trading	28,001.40	
Professional System Pvt. Ltd.	74,147.00	-
Ripoo Mardenee Pvt. Ltd.	82,030.00	
Saniya Enterprises	14,146.00	
Self Drive Nepal Pvt. Ltd.	75,820.00	
Staff Welfare Fund	330,033.99	2
Time Media Service Pvt. Ltd	198,281.52	-
TPSC (India) Pvt. Ltd.	448,420.00	55,384.00
Royalty Payable-Rudi A	870,372.22	1,040,856.07
Royalty Payable-Rudi B	569,838.35	856,113.80
Neupane Engineering	-	697,395.86
Elite Automotives Pvt. Ltd.		151,554.76
Kaizen Auto Parts	-	1,283.10
Unique Ideal Automobiles Pvt. Ltd.	900.61	
Tyre International Pvt. Ltd.	23,567.50	72
Urd Auto	(20)	3,164.40
Meeting & Other Allowances Payables	2,048,748.32	1,222,052.32
R.Sapkota & Associates.	278,750.00	111,500.00
Salary Payable	2,330,025.71	2,161,488.50
CIT Payable Site Payable	502,554.00	342,166.00
P&P Traders	404,922.94	(0.200) (0.200) (0.200) (0.200) (0.200) (0.200) (0.200)
Party Payable (Sub Schedule-4.1)	11,865.00	11,865.00
Other payable (Sub Schedule-4.1)	103,207.95	74,923.02
Total	36,804,611.29 85,065,526,15	25 627 000 70
M0780500	85,065,526.15	25,637,900.70
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Bindhyabasini Hydropower Development Co. Ltd. Kathmandu, Nepal Schedules Forming Integral Part of the Financial Statements

Party Payable		Sub Schedule - 4.1
Particulars	2079/03/32	2078/03/31
Saroj Bhattarai	(16/07/2022)	(15/07/2021)
Batas Brother	75,332.95	
Suraj Pandey NHC	27,875.00	47,048.02 27,875.00
Total	103,207.95	74,923.02
Short Term Loan		Schedule - 5
D-disclosi	2079/03/32	2078/03/31
<u>Particulars</u>	(16/07/2022)	(15/07/2021)
Bank Overdraft-Rudi A Sanima Bank Ltd-OD A Bank Overdraft- Rudi B	5,295,673.37	6,060,626.24
Sanima Bank Ltd-OD B	7,407,263.22	15,003,664.19
Total	12,702,936.59	21,064,290.43
Provisions		Schedule - 6
Particulars	2079/03/32	2078/03/31
	(16/07/2022)	(15/07/2021)
Provision for Income Tax	1,875,899.13	7,053,930.05
Provision for Staffs Bonus Total	2,532,195.53	1,626,015.99
Total	4,408,094.66	8,679,946.04
Investment		Schedule - 9
Particulars	2079/03/32	2078/03/31
22	(16/07/2022)	(15/07/2021)
Peoples Energy Limited	138,183,638.00	10,000,000.00
Nepal Power Exchange Limited United Modi Hydropower Ltd.	5,000,000.00	(a)
Jalabidhyut Lagani Tatha Bikash Company	3 041 300 00	2,091,900.00
Total	3,041,300.00	1,448,200.00
	146,224,938.00	13,540,100.00
Trade Receivables		Schedule - 10
Particulars	2079/03/32	2078/03/31
	(16/07/2022)	(15/07/2021)
Nepal Electricity Authority (Rudi A)	43,518,610.99	40,134,782.51
Nepal Electricity Authority (Rudi B)	28,491,926.91	26,966,732.84
Ajod Insurance (Rudi A) Ajod Insurance (Rudi B)	-	20,061,000.00
Total		49,782,000.00
Total	72,010,537.90	136,944,515.35
Cash & Bank Balance		Schedule - 11
Particulars	2079/03/32	2078/03/31
	(16/07/2022)	(15/07/2021)
Cash In Hand	6,711.85	3,200.95
Global IME Bank Ltd. 959 Global IME Bank Ltd. 608	223.87	284,213.70
Global IME Bank Ltd. 608 Global IME Bank Ltd. 945	907.47	907.47
Kumari Bank Ltd.	400,469.56	515,566.76
Lumbini Bikas Bank Account.(Rudi A)	28,516.61	10,484.01
The state of the s		. 0, 10 1.01



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Bindhyabasini Hydropower Development Co. Ltd. Kathmandu, Nepal		
Schedules Forming Integral Part of the Financial Statements		
Lumbini Bikas Bank Account. (Rudi B)	25,215.42	10,000.06
NMB Bank Account. (Rudi A)	119,468.23	116,320.77
NMB Bank Account. (Rudi B)	58,594.91	54,429.24
Prime Bank Ltd.	45,151.08	44,958.20
Sanima Bank Ltd.Non Operative (Rudi A)	20,000,000.00	10,000,000.00
Sanima Bank Ltd. (Rudi B) Sanima Bank Ltd. 3974	387,267.37	385,100.33
Sanima Bank Ltd. (Rudi A)	1,000.00	7,667,403.28
	1,000.00	6,822,508.17
Sanima Bank Ltd. (Rudi B) Sanima Bank Call A/c 412	1,000.00	4,624,726.34
Siddhartha Bank Account. (Rudi A)	77,173,416.61	
Siddhartha Bank Account. (Rudi A)	687,623.92	1,455,783.74
Total	213,402.98	544,313.37
	99,149,969.88	32,539,916.39
Advances & Deposits		Schedule - 12
Particulare	2079/03/32	2078/03/31
Particulars	(16/07/2022)	(15/07/2021)
Deposits (Asset)		(10.01.2021)
a) Advance and Loan		
Short term loan to Employee		9,910.00
b) Margins & Deposits		
LC Margin Rudi A	598,488.37	1,336,179.15
LC Margin & Deposit B	9,604,602.49	9,575,602.49
Bhurungdi Khola HEP Hugdi Khola HEP	50,000.00	50,000.00
Tidgai Kilola HEP	5	50,000.00
Kaligandaki oxygen Gas		2 202 22
Togo Khola HEP	50,000.00	2,800.00
Margin for Exim Code	300,000.00	50,000.00
Margin for Performance Guarantee		300,000.00
Shankar Oxygen Gas Pvt. Ltd	80,000.00	80,000.00
c) Advance to Suppliers/ Contractors	-	16,000.00
IPC Advance to Rabin Nirman Sewa	3,663,215.76	3,663,215.76
IPC Advance to High Himalaya Hydro Construction Pvt. LtdRudi B	5,005,215.76	4,863,659.76
Advance to Interstate Multi Model Transport Pvt. Ltd.	3,291,429.00	3,291,429.00
Others Suppliers	-	21,183.00
d) Other Advance		21,100.00
Advance Income Tax	1,915,567.58	3,291,717.03
Bohara Enterprises	7) ()	720,000.00
Sanima Capital Ltd.	-	275,000.00
Prepaid Insurance- Rudi A	5,849,875.52	2,894,673.70
Prepaid Insurance- Rudi B	3,811,510.81	1,937,347.10
Prepaid Annual Fee for CDSC	150,000.00	= 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1
Prepaid RTGS Fee	131,918.00	-
Advace for EM Consignment	-	-
Advances to Locals at Site	2,790,000.00	2
Century Capital Ltd		312,500.00
Laxmi Capital Market		312,500.00
Clean Energy Consultant Pvt. Ltd.	26,549.00	26,549.00
Machinery & Electric Pvt. Ltd.	316.70	316.70
Mayur Faucets Pvt. Ltd.	834.42	14
CDS & Clearing Ltd	22,642.00	
Site Payable	5 5 0	60,106.95
Advance for Investment	227 227 262 0 3 4 3 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5,000,000.00
Advance to Party (Sub Schedule-12.1) Total	763,900.00	1,035,856.43
=	33,100,849.65	39,176,546.07



Thursday So. So.

Bindhyabasini Hydropower Development Co. Ltd. Kathmandu, Nepal Schedules Forming Integral Part of the Financial Statements

Advance to Party Z079103/32 (2078103/35) 2078103/35 (2078103/35) 2078103/35 (2078103/35) 2078103/35 (300,000) 2078103/35 (300,000) 2078103/35 (300,000) 400,000,000 (300,000) 400,000,000 (300,000) 400,000,000 (300,000) 400,000,000 (300,000) 400,000,000 (300,000) 363,900,000 363,900,000 363,900,000 363,900,000 363,900,000 363,900,000 363,900,000 363,900,000 363,900,000 400,4763,000 1,035,856,432 400,4763,000 1,035,856,432 400,4763,000 1,035,856,432 400,4763,000 1,035,856,432 400,476,900 1,035,856,432 400,878,900,000 2078/103,333 1,016,772,00221 1,016,772,00221 1,016,772,0023 <th< th=""><th></th><th></th><th></th></th<>			
Advance to Mahesh Chimire	Advance to Party		Sub Schedule-12.1
Advance to Mahesh Ghimire	Particulars	2079/03/32	2078/03/31
Advance to Indria GC 1577,674.38 Advance to Rishi Shrestha 363,900.00 363,900.00 Saroj Bhattaria 363,900.00 363,900.00 Krishna Pd, Pandit 47,143,00 47,143,00 Advance to B.J. Tamang 763,900.00 1,035,856.43 Revenue from Sale of Electricity 2079/03/32 2079/03/32 2078/03/32 Revenue from Sale of Electricity (Rudi A) 244,238,711.25 120,325,546.75 Revenue from Sale of Electricity (Rudi B) 156,015,613.73 101,471,459.40 70 tol 2079/03/32 227,190,06.15 70 tol 70 tol 400,254,324.98 221,197,006.15 70 tol 70			(15/07/2021)
Advance to Rishi Shrestha 363,900.00 363,900.00 363,900.00 363,900.00 363,900.00 363,900.00 363,900.00 34,873.05 34,973.05 34,97		400,000.00	400,000.00
Sarol Bhattarai		-	177,674.38
Krishna Pd. Pandit 38,187,300 Advance to B.J. Tamang 763,900.00 1,035,856,43 Revenue from Sale of Electricity 2079/03/32 2078/03/31 Particulars 2079/03/32 (16/07/2022) (15/07/2021) Revenue from Sale of Electricity (Rudi A) 244,238,711.25 120,325,546,75 Revenue from Sale of Electricity (Rudi B) 156,015,613.73 101,471,459,40 Other Income 2079/03/32 221,797,006,15 Particulars 2079/03/32 2078/03/31 Rudi A 244,238,711.25 120,325,546,75 Revenue from Sale of Electricity (Rudi B) 156,015,613.73 101,471,459,40 Other Income 2079/03/32 221,797,006,15 Other Income 2079/03/32 2078/03/31 Rudi A 16/07/20221 40,006,14 Rudi A 126,689,05 4,005,14 Rudi A 126,689,05 4,005,14 Rudi A 126,689,05 4,005,14 Rudi B 126,689,05 4,005,14 Rudi B 13,129,32 3,629,29 Other Income		363,900.00	363,900.00
Advance to B.J. Temang 12,266,00 1,035,856,43 1,035,856,43 1,035,856,43 1,035,856,43 1,035,856,43 1,035,856,43 1,035,856,43 1,035,856,43 1,035,856,43 1,035,856,43 1,035,856,43 1,035,856,43 1,035,856,43 1,035,856,43 1,035,856,43 1,035,856,43 1,035,856,43 1,035,856,43 1,035,856,47	[- 10 : 10 : 10 : 10 : 10 : 10 : 10 : 10	-	34,873.05
Particulars		ā	
Revenue from Sale of Electricity Schedule-13 Particulars 2079/03/32 2078/03/31 Revenue from Sale of Electricity (Rudi A) 244,238,711.25 120,325,546.75 Revenue from Sale of Electricity (Rudi B) 155,015,613.73 101,471,459.40 Total 400,254,324.98 221,797,006.15 Other Income Schedule-14 Particulars 2079/03/32 2078/03/31 Insurance Claimed Amount (Loss of Profit) - 95,061,000.00 Insurance Claimed Amount (Maintenance) - 49,782,000.00 Interest on Deposit 126,689.05 49,782,000.00 Interest on Deposit 3,129.32 3,962.92 Other Income 3,129.32 3,962.92 Other Income 181,604.28 49,782,000.00 Interest on Deposit 3,129.32 3,962.92 Other Income 181,604.28 450,040.28 Dividend Income 181,604.28 767,095.00 Gain on Sale of Investment 7,246,419.30 26,590,783.89 Cost of Sales Schedule-15 Particulars 2079/03/32<			
Particulars 2079/03/32 2078/03/31 Revenue from Sale of Electricity (Rudi A) 244,238,711.25 120,325,546,75 Revenue from Sale of Electricity (Rudi B) 156,015,613.73 101,471,459.40 101,471,471,471,471,471,471,471,471,471,47	Total	763,900.00	1,035,856.43
Revenue from Sale of Electricity (Rudi A) 244,238,711.25 120,325,546,75 Revenue from Sale of Electricity (Rudi B) 156,015,613.73 101,471,459,45 Total 400,254,324.98 221,797,006.15 Other Income Schedule-14 Particulars 2079/03/32 2078/03/31 Rudi A (16/07/2022) (15/07/2021) Insurance Claimed Amount (Loss of Profit) - 95,061,000.00 Insurance Claimed Amount (Maintenance) 126,689.05 4,005.14 Interest on Deposit 126,689.05 4,005.14 Interest on Deposit 3,129.32 3,962.92 Other Income 181,604.28 767,095.00 Interest on Deposit 3,129.32 3,962.92 Other Income 181,604.28 767,095.00 Dividend Income 181,604.28 767,095.00 Dividend Income 181,604.28 767,095.00 Gain on Sale of Investment 7,246,419.30 26,590,783.8 Particulars 2079/03/32 2078/03/31 Revenue Royalty 880,000.00 880,000.00 Reve	Revenue from Sale of Electricity		Schedule-13
Revenue from Sale of Electricity (Rudi A)	Particulars		2078/03/31
Revenue from Sale of Electricity (Rudi B) 156,015,613,73 101,471,459 40 400,254,324.98 221,797,006.15 101,471,459 40 400,254,324.98 221,797,006.15 101,471,459 40 400,254,324.98 221,797,006.15 101,471,459 40 101,471,459		(16/07/2022)	(15/07/2021)
Total 400,254,324.98 221,797,006.15 Other Income Schedule-14 Particulars 2079/03/32 2078/03/31 Rudi A (16/07/2022) (15/07/2021) Insurance Claimed Amount (Loss of Profit) - 95,061,000.00 Insurance Claimed Amount (Maintenance) - 34,519,200.00 Interest on Deposit 126,689.05 4,005.14 Rudi B - 49,782,000.00 Interest on Deposit 3,129.32 3,962.92 Other Income - 450,040.28 Other Income 181,604,28 767,095.00 Gain on Sale of Investment 7,246,419.30 26,590,783.89 Cost of Sales Schedule-15 Particulars (16/07/2022) (15/07/2021) Rudi A 880,000.00 880,000.00 Revenue Royalty 4,884,774.23 2,406,510.94 Charge for Short Supply (Rudi A) 880,000.00 880,000.00 Revenue Royalty 660,000.00 660,000.00 Revenue Royalty 3,120,312.27 2,029,429.19		244,238,711.25	120,325,546.75
Other Income Schedule-14 Particulars 2079/03/32 2078/03/31 Rudi A (16/07/2022) 15/07/2021 Insurance Claimed Amount (Loss of Profit) - 95,061,000,00 Insurance Claimed Amount (Maintenance) - 34,519,200,00 Insurance Claimed Amount (Loss of Profit) - 49,782,000,00 Insurance Claimed Amount (Loss of Profit) - 5,962,00 Schedule 18 - 50,404,28		156,015,613.73	101,471,459.40
Particulars 2079/03/32 (15/07/2022) 2078/03/31 (15/07/2022) Rudi A Insurance Claimed Amount (Loss of Profit) Insurance Claimed Amount (Maintenance) Insurance Claimed Amount (Maintenance) Insurance Claimed Amount (Maintenance) Insurance Claimed Amount (Loss of Profit) Insur	Total	400,254,324.98	221,797,006.15
Rudi A (16/07/2022) (15/07/2021) Rudi A 95,061,000.00 Insurance Claimed Amount (Maintenance) 34,519,200.00 Insurance Claimed Amount (Maintenance) 126,689.05 4,005.14 Rudi B 126,689.05 49,782,000.00 Insurance Claimed Amount (Loss of Profit) 3,129.32 3,962.92 Other Income 450,040.28 76,795.00 Dividend Income 181,604.28 76,795.00 Gain on Sale of Investment 7,246,419.30 26,590,783.88 7,257,841.95 207,178,087.23 Cost of Sales Schedule-15 Particulars (16/07/2022) (15/07/2021) Rudi A 880,000.00 880,000.00 Revenue Royalty 880,000.00 880,000.00 Revenue Royalty 4,844,774.23 2,406,510.94 Charge for Short Supply (Rudi A) 4,945,942.94 Revenue Royalty 660,000.00 660,000.00 Revenue Royalty 660,000.00 660,000.00 Revenue Royalty 3,120,312.27 2,029,429.19 Charge for Short Supply (Rudi	Other Income		Schedule-14
Rudi A (16/07/2022) (15/07/2021) Rudi A 95,061,000.00 Insurance Claimed Amount (Maintenance) 34,519,200.00 Insurance Claimed Amount (Maintenance) 126,689.05 4,005.14 Rudi B 126,689.05 49,782,000.00 Insurance Claimed Amount (Loss of Profit) 3,129.32 3,962.92 Other Income 450,040.28 76,795.00 Dividend Income 181,604.28 76,795.00 Gain on Sale of Investment 7,246,419.30 26,590,783.88 7,257,841.95 207,178,087.23 Cost of Sales Schedule-15 Particulars (16/07/2022) (15/07/2021) Rudi A 880,000.00 880,000.00 Revenue Royalty 880,000.00 880,000.00 Revenue Royalty 4,844,774.23 2,406,510.94 Charge for Short Supply (Rudi A) 4,945,942.94 Revenue Royalty 660,000.00 660,000.00 Revenue Royalty 660,000.00 660,000.00 Revenue Royalty 3,120,312.27 2,029,429.19 Charge for Short Supply (Rudi	Particulars	2079/03/32	2078/03/31
Rudi A	ratuculais	(16/07/2022)	
Insurance Claimed Amount (Maintenance) 34,519,200.00 Interest on Deposit 126,689.05 4,005.14 Rudi B 49,782,000.00 Insurance Claimed Amount (Loss of Profit) 49,782,000.00 Interest on Deposit 3,129.32 3,962.92 Other Income 181,604.28 767,095.00 Gain on Sale of Investment 7,246,419.30 26,590,783.89 Cost of Sales Schedule-15 Particulars 2079/03/32 2078/03/31 Installed Capacity Royalty 880,000.00 880,000.00 Revenue Royalty 4,884,774.23 2,406,510.94 Charge for Short Supply (Rudi A) 880,000.00 660,000.00 Revenue Royalty 660,000.00 660,000.00 Revenue Royalty 660,000.00 660,000.00 Revenue Royalty 3,120,312.27 2,029,429.19 Charge for Short Supply (Rudi B) - 1,605,999.47 Energy Loss (Rudi B) - 1,605,999.47 Energy Loss (Rudi B) 9,545,086.50 13,745,239.89 General Administrative Expenses Schedule - 16	No. of Contract of		(10.01.021)
Insurance Claimed Amount (Maintenance) 126,689.05 4,005.14 1			95,061,000.00
Interest on Deposit 126,689.05	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	×	
Interest on Deposit 3,129.32 3,962.92 Other Income 450,040.28 767,095.00 Gain on Sale of Investment 7,246,419.30 26,590,783.89 Cost of Sales Schedule-15 Particulars 2079/03/32 2078/03/31 Rudi A (16/07/2022) (15/07/2021) Installed Capacity Royalty 880,000.00 880,000.00 Revenue Royalty 4,884,774.23 2,406,510.94 Charge for Short Supply (Rudi A) 4,946,942.94 Revenue Royalty 660,000.00 660,000.00 Revenue Royalty 3,120,312.27 2,029,429.19 Charge for Short Supply (Rudi B) - 1,605,999.47 Energy Loss (Rudi B) - 1,216,357.35 General Administrative Expenses Schedule - 16 Particulars 2079/03/32 2078/03/31 Rudi A 1 1,216,357.35		126,689.05	
Interest on Deposit 3,129.32 3,962.92 Other Income 450,040.28 767,095.00 Gain on Sale of Investment 7,246,419.30 26,590,783.89 7,557,841.95 207,178,087.23 Cost of Sales Schedule-15 Particulars 2079/03/32 2078/03/31 Rudi A (16/07/2022) (15/07/2021) Rudi A 880,000.00 880,000.00 Revenue Royalty 4,884,774.23 2,406,510.94 Charge for Short Supply (Rudi A) 4,946,942.94 Revenue Royalty 3,120,312.27 2,029,429.19 Charge for Short Supply (Rudi B) - 1,605,999.47 Energy Loss (Rudi B) - 1,605,999.47 Energy Loss (Rudi B) 9,545,086.50 13,745,239.89 General Administrative Expenses Schedule - 16 Particulars (16/07/2022) (15/07/2021) Rudi A 1 1 1 Rudi A 1 1 1 Rudi A 1 1 1 1 Rudi A 1 <td>Insurance Claimed Amount (Loss of Profit)</td> <td>2</td> <td>49.782.000.00</td>	Insurance Claimed Amount (Loss of Profit)	2	49.782.000.00
Other Income 450,040.28 Dividend Income 181,604.28 767,095.00 Gain on Sale of Investment 7,246,419.30 26,590,783.89 7,557,841.95 207,178,087.23 Cost of Sales Schedule-15 Particulars 2079/03/32 2078/03/31 Rudi A (16/07/2022) (15/07/2021) Revenue Royalty 880,000.00 880,000.00 Revenue Royalty (Rudi A) 4,946,942.94 Rudi B 1 4 Installed Capacity Royalty 660,000.00 660,000.00 Revenue Royalty 3,120,312.27 2,029,429.19 Charge for Short Supply (Rudi B) 1,605,999.47 1,605,999.47 Energy Loss (Rudi B) 9,545,086.50 13,745,239.89 General Administrative Expenses Schedule - 16 Particulars 2079/03/32 2078/03/31 Rudi A 1 150,07/2021 Rudi A 1 150,07/2021 Rudi A 1 150,07/2021 Rudi A 1 150,07/2021 Rudi A <t< td=""><td></td><td>3,129.32</td><td></td></t<>		3,129.32	
Dividend Income 181,604.28 767,095.00 Gain on Sale of Investment 7,246,419.30 26,590,783.89 7,557,841.95 207,178,087.23 Cost of Sales Schedule-15 Particulars 2079/03/32 2078/03/31 Rudi A (16/07/2022) (15/07/2021) Installed Capacity Royalty 880,000.00 880,000.00 Revenue Royalty 4,844,774.23 2,406,510.94 Charge for Short Supply (Rudi A) 4,946,942.94 Rudi B 660,000.00 660,000.00 Revenue Royalty 3,120,312.27 2,029,429.19 Charge for Short Supply (Rudi B) - 1,605,999.47 Energy Loss (Rudi B) - 1,605,999.47 Energy Loss (Rudi B) - 1,216,357.35 General Administrative Expenses Schedule - 16 Particulars 2079/03/32 2078/03/31 Rudi A - 1,507/2021 Rudi A - 1,507/2021 Rudi A - 1,507/2021			
T,540,41.95 20,590,783.89 7,557,841.95 207,178,087.23 207,178,087.23 207,178,087.23 2078/03/31		181,604.28	
Cost of Sales Schedule-15 Particulars 2079/03/32 (16/07/2022) 2078/03/31 (15/07/2021) Rudi A Installed Capacity Royalty 880,000.00 880,000.00 Revenue Royalty 4,884,774.23 2,406,510.94 Charge for Short Supply (Rudi A) 4,946,942.94 Rudi B Installed Capacity Royalty 660,000.00 660,000.00 Revenue Royalty 3,120,312.27 2,029,429.19 Charge for Short Supply (Rudi B) 1,605,999.47 1,605,999.47 Energy Loss (Rudi B) 5,545,086.50 13,745,239.89 General Administrative Expenses Schedule - 16 Particulars 2079/03/32 2078/03/31 Rudi A AGM Expenses 150,835.21 18,144.57	Gain on Sale of Investment	7,246,419.30	26,590,783.89
Particulars 2079/03/32 (16/07/2022) 2078/03/31 (15/07/2021) Rudi A Installed Capacity Royalty 880,000.00 880,000.00 Revenue Royalty 4,884,774.23 2,406,510.94 Charge for Short Supply (Rudi A) - 4,946,942.94 Rudi B Installed Capacity Royalty 660,000.00 660,000.00 Revenue Royalty 3,120,312.27 2,029,429.19 Charge for Short Supply (Rudi B) - 1,605,999.47 Energy Loss (Rudi B) - 1,216,357.35 General Administrative Expenses Schedule - 16 Particulars 2079/03/32 2078/03/31 Rudi A AGM Expenses 150,835.21 18,144.57		7,557,841.95	207,178,087.23
Particulars 2079/03/32 (16/07/2022) 2078/03/31 (15/07/2021) Rudi A (16/07/2022) (15/07/2021) Installed Capacity Royalty 880,000.00 880,000.00 Revenue Royalty 4,884,774.23 2,406,510.94 Charge for Short Supply (Rudi A) - 4,946,942.94 Rudi B - 1,605,992.47 Installed Capacity Royalty 660,000.00 660,000.00 Revenue Royalty 3,120,312.27 2,029,429.19 Charge for Short Supply (Rudi B) - 1,605,999.47 Energy Loss (Rudi B) - 1,216,357.35 General Administrative Expenses Schedule - 16 Particulars 2079/03/32 2078/03/31 Rudi A (16/07/2022) (15/07/2021) Rudi A 150,835.21 18,144.57	Cost of Sales		Schodule 15
Rudi A (16/07/2022) (15/07/2021) Installed Capacity Royalty 880,000.00 880,000.00 Revenue Royalty 4,884,774.23 2,406,510.94 Charge for Short Supply (Rudi A) 4,946,942.94 Rudi B 1 660,000.00 660,000.00 Revenue Royalty 3,120,312.27 2,029,429.19 Charge for Short Supply (Rudi B) - 1,605,999.47 Energy Loss (Rudi B) - 1,216,357.35 General Administrative Expenses Schedule - 16 Particulars 2079/03/32 2078/03/31 Rudi A (16/07/2022) (15/07/2021) Rudi A 150,835.21 18,144.57		2070/02/20	ACAMMA (1907)
Rudi A 880,000.00 880,000.00 Revenue Royalty 4,884,774.23 2,406,510.94 Charge for Short Supply (Rudi A) - 4,946,942.94 Rudi B - 660,000.00 660,000.00 Revenue Royalty 3,120,312.27 2,029,429.19 Charge for Short Supply (Rudi B) - 1,605,999.47 Energy Loss (Rudi B) - 1,216,357.35 General Administrative Expenses Schedule - 16 Particulars 2079/03/32 2078/03/31 Rudi A (16/07/2022) (15/07/2021) Rudi A AGM Expenses 150,835.21 18,144.57	Particulars		
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Revenue Royalty 4,884,774.23 2,406,510.94 Charge for Short Supply (Rudi A) - 4,946,942.94 Rudi B - 660,000.00 660,000.00 Revenue Royalty 3,120,312.27 2,029,429.19 Charge for Short Supply (Rudi B) - 1,605,999.47 Energy Loss (Rudi B) - 1,216,357.35 General Administrative Expenses Schedule - 16 Particulars 2079/03/32 2078/03/31 Rudi A (16/07/2022) (15/07/2021) Rudi A AGM Expenses 150,835.21 18,144.57	Installed Capacity Royalty	880,000.00	880.000.00
Charge for Short Supply (Rudi A) - 4,946,942.94 Rudi B Installed Capacity Royalty 660,000.00 660,000.00 Revenue Royalty 3,120,312.27 2,029,429.19 Charge for Short Supply (Rudi B) - 1,605,999.47 Energy Loss (Rudi B) - 1,216,357.35 General Administrative Expenses Schedule - 16 Particulars 2079/03/32 2078/03/31 Rudi A (16/07/2022) (15/07/2021) Rudi A 150,835.21 18,144.57			
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Charge for Short Supply (Rudi B) Energy Loss (Rudi B) - 1,605,999.47 - 1,216,357.35 - 1,216,357.35 - 13,745,239.89 General Administrative Expenses Schedule - 16 Particulars Rudi A AGM Expenses 150,835.21 - 1,605,999.47 - 1,605,999.47 - 1,605,999.47 - 1,216,357.35 -			
Energy Loss (Rudi B) - 1,216,357.35 9,545,086.50 13,745,239.89 General Administrative Expenses Schedule - 16 Particulars 2079/03/32 2078/03/31 (16/07/2022) (15/07/2021) Rudi A AGM Expenses 150,835.21 18,144.57		3,120,312.27	
9,545,086.50 13,745,239.89		-	
General Administrative Expenses Schedule - 16 Particulars 2079/03/32 2078/03/31 Rudi A (16/07/2022) (15/07/2021) AGM Expenses 150,835.21 18,144.57	Ellergy Loss (Rudi B)		1,216,357.35
Particulars 2079/03/32 (16/07/2022) 2078/03/31 (15/07/2021) Rudi A AGM Expenses 150,835.21 18,144.57		9,545,086.50	13,745,239.89
Particulars 2079/03/32 (16/07/2022) 2078/03/31 (15/07/2021) Rudi A AGM Expenses 150,835.21 18,144.57	General Administrative Expenses		Schedule - 16
Rudi A (16/07/2022) (15/07/2021) AGM Expenses 150,835.21 18,144.57	Particulare	2079/03/32	
Rudi A AGM Expenses 150,835.21 18,144.57	ratuculars		
			(.5/0//2021)
		150,835.21	18.144.57
	Audit Fees and Expenses		



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Bindhyabasini Hydropower Development Co. Ltd. Kathmandu, Nepal		
Schedules Forming Integral Part of the Financial Statements		
Bank Charge & Commission	1,421,903.97	1 907 500 00
Canteen Expenses	958,800.00	1,827,532.36
Communication Expenses	261,592.62	1,285,530.42 324,684.71
Consultant fee	201,002.02	1,000,000.00
Consumable Goods	291,077.38	214,953.45
CSR Expenses	2,224,282.14	692,142.86
Dashain Expenses	215,767.00	490,812.39
Employer's contribution	-	462,267.14
Festival Celebration	64,872.58	28,199.16
Financial Consultancy Expenses	19,371.43	25,828.57
Fuel & Transportation Expenses	636,770.96	247,806.37
IPO Processing Expenses	4,239,577.71	237,300.00
Kitchen & Guest Expenses	137,430.29	204,966.86
Medical & Mourning Expenses	21,325.94	20,716.74
Meeting & Other Expenses	1,839,785.20	1,024,796.98
		Contd.
Miscellaneous Expenses		92,183.43
Office Rent & Other Expenses	615,153.14	577,385.71
Office Setup Expenses		3,189.77
Operating Expenses Overtime Salary	230,711.83	267,778.99
Printing & Stationery	533,609.00	218,690.00
	93,190.14	86,637.54
Insurance Expenses Renewal & Other Expenses	5,522,827.44	3,971,122.05
	374,882.78	242,904.58
Repair & Maintenance Expenses Salary Expenses	6,354,902.30	63,994,773.99
	8,622,396.87	8,525,791.91
Security Guard Expenses Site Lodging & Fooding Expenses	***********	396,262.45
Walky Talky Royalty	100,073.71	*
Wages	76,802.86	8,850.00
RUDI B	202,020.20	=
AGM Expenses	112 126 11	40.000.40
Audit Fee	113,126.41	13,608.43
Bank Charge & Commission	121,071.43	48,431.80
Canteen Expenses	1,307,659.35	2,068,321.12
Communication Expenses	1,317,210.00	040.050.04
Consumable Goods	216,496.75	213,356,84
CSR Expenses	189,303.76	214,197.49
Dashain Allowances	4,869,282.35	-
Employer's contribution	-	517,126.24
Festival Celebration	48,654.43	434,962.86 12,555.84
Financial Consultancy Expenses	14,528.57	
Fuel & Transportation	497,832.76	19,371.43 273,724.30
Head Works Clearance	107,002.70	210,124.00
Insurance Expenses	4,632,916.70	537,982.82
IPO Processing Expenses	3,179,683.29	337,302.02
IPPAN Membership OP	5,175,005.25	25,000,00
Kitchen & Guest Expenses	103,072.71	25,000.00 181,505.61
Late COD Penalty	103,072.71	4,419,434.57
Medical & Mourning Expenses	15,994.46	7,710,404.07
Meeting & Other Expenses	1,379,838.90	770,652.07
Office Rent & Other Expenses	461,364.86	433,039.29
Operating Expenses	173,033.87	1,146,963.92
Overtime Salary	359,749.00	165,996.00
Printing & Stationery	117,776.36	39,138.26
Renewal & Other Expenses	260,743.22	163,428.42
Salary Expenses	9,390,934.46	9,456,028.11
э <i>п</i>		0,100,020.11

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Bindhyabasini Hydropower Development Co. Ltd. Kathmandu, Nepal Schedules Forming Integral Part of the Financial Statements Repair & Maintenance Expenses Servo / Hydrolic Oil Site Lodging & Fooding Expenses Walky Talkie Royalty Wages Advance for Investment written off Total	8,326,117.82 	596,943.05 6,544.40 160,850.00 8,750.00 - 7,096,800.00 115,580,534.07
Financial Charges		Service of the second
Particulars Rudi A	2079/03/32 (16/07/2022)	Schedule-17 2078/03/31 (15/07/2021)
Interest Global Bank Ltd.	796,540.60	16,608,401.13
Interest Kumari Bank Ltd. Interest Lumbini Bikas Bank Ltd.	8,536,915.51	10,706,665.14
Interest NMB Bank Ltd.	6,505,558.29 10,405,834.33	7,533,382.66
Interest on OD Loan	323,659.30	11,770,808.81 690,247.61
Interest Sanima Bank Ltd.	23,567,957.38	28,006,744.00
Interest Siddhartha Bank Ltd.	25,359,024.12	12,566,417.39
Interest On BG Loan Rudi B	-	2,652,667.43
Interest Global Bank Ltd.	683,666.50	14,129,040.52
Interest Kumari Bank Ltd.	6,767,179.16	8,062,196.61
Interest Lumbini Bikas Bank Ltd.	5,531,599.35	6,170,167.59
Interest Manjushree Bank Ltd.	-	6,590,680.60
Interest NMB Bank Ltd.	9,358,858.54	10,237,022.16
Interest Sanima Bank Ltd.	28,269,117.08	20,834,530.87
Interest on BG Loan	-	1,402,295.23
Interest on OD Loan	418,658.51	428,152.76
Interest Siddhartha Bank Ltd.	16,858,860.44	4,524,909.63
	143,383,429.11	162,914,330.14











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Bindhyabasini Hydropower Development Co. Ltd. Kathmandu, Nepal Schedules Forming Part of Annual Financial Statements

Fixed Assets & Depreciation Rudi A

SCHEDULE-7

Particulars	Land	Building	Office Equipment & Furniture	Vehicle	Intangible Assets	Total
At Cost						
Opening Balance	12	-	2,805,825.46	8,536,531.95	1,551,447,135.45	1,562,789,492.86
Addition		-	99,146.50	264,900.00	10,185,414.61	10,549,461.11
Deletion During The Year	77	1 10	-	=	-	10,040,401.11
Total Rs. At Cost	-	-	2,904,971.96	8,801,431.95	1,561,632,550.06	1,573,338,953.97
Depreciation Depreciation Up To Previous Year Depreciation For The Year	-	-	1,228,251.57 414,538.43	2,533,016.96 940,262.25	116,290,033.51 51,820,291.41	120,051,302.04 53,175,092.09
Total Accumulated						
Depreciation	-	-	1,642,790.00	3,473,279.21	168,110,324.92	173,226,394.13
WDV As On 32.03.2079	-	-	1,262,181.96	5,328,152.74	1,393,522,225.14	1,400,112,559.84
WDV As On 31.03.2078	-	-	1,577,573.89	6,003,514.99	1,435,157,101.94	1,442,738,190.82

Rudi B

Particulars	Land	Building	Office Equipment & Furniture	Vehicle	Intangible Assets	Total
At Cost						
Opening Balance	-	- 1	5,298,817.47	7,620,025.35	20	12,918,842.82
Addition	-		443,194.83	-		443,194.83
Deletion During The Year		-	-	-		-
Total Rs. At Cost	-	-	5,742,012.30	7,620,025.35		13,362,037.65
<u>Depreciation</u> Depreciation Up To Previous Year		_	1,970,644.07	1,790,705.96	_	3,761,350.03
Depreciation For The Year	-	-	883,490.09	874,397.91		1,757,888.00
Total Accumulated						
Depreciation	-		2,854,134.16	2,665,103.87		5,519,238.02
WDV As On 32.03.2079	-	-	2,887,878.14	4,954,921.48		7,842,799.63
WDV As On 31.03.2078	-	-	3,328,173.40	5,829,319.39		9,157,492.79

Total

Particulars	Land	Building	Office Equipment & Furniture	Vehicle	Intangible Assets	Total
At Cost						
Opening Balance	-	-	8,104,642.93	16,156,557.30	1,551,447,135,45	1,575,708,335.68
Addition	-	-	542,341.33	264,900.00	10,185,414.61	10,992,655,94
Deletion During The Year	-	-	+	-	2	-
Total Rs. At Cost	-	-	8,646,984.26	16,421,457,30	1,561,632,550.06	1,586,700,991.62
Depreciation Depreciation Up To Previous					1,001,002,000100	1,000,700,331.02
Year			3,198,895.64	4,323,722.92	116,290,033.51	123,812,652.07
Depreciation For The Year	150		1,298,028.52	1,814,660.16	51,820,291.41	54,932,980.08
Total Accumulated						1 1000 000 000 000 000 000 000
Depreciation	-	-	4,496,924.16	6,138,383.07	168,110,324.92	178,745,632.15
WDV As On 32.03.2079	-	(*)	4,150,060.10	10,283,074.23	1,393,522,225.14	1,407,955,359.47
WDV As On 31.03.2078	-	-	4,905,747.29	11,832,834.38	1,435,157,101.94	1,451,895,683.61



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Particulars Particulars Particulars	Current year (Rs.)	Sales Adjustment/ Disposal(Rs.)									
Rate Rate 220 220 21 21 21 21 21 21	Current year (Rs.)	Sales Adjustment Disposal(Rs.)				Amortization	ition			Balance	nce
250 250 212 212 212 213 213 213 213 213 213 213	0,185,414.61	Disposal(Rs.)	2079/03/32	sno	Current year (Rs.)		Current year	Sales	Upto Current	2079/03/32	2078/03/31
orks iiities 3.33%	0,185,414,61		(16/07/2022)	Year (Rs.)	Existing	Additional	(Rs.)	Disposal (Rs.)	year (Rs.)	(16/07/2022)	(15/07/2021)
orks illities 3.33%	1,185,414.61		71,344,535.84	5,350,840.19	2,378,151,19		2,378,151,19		7 728 991 38	R3 R15 544 4R	AF 003 805 BF
orks illities 3.33%	1,185,414.61		520,082,820,25	39,004,711.52	17,335,427,34		17.335.427.34		56 340 138 86	483 722 681 30	A84 OK8 108 72
3.33%	4		360,572,169.39	26,212,171.63	11,679,558.49	105,386.89	11,784,945,39	,	37.997.117.01	322 575 052 38	324 174 583 15
3.33%			212,677,209.61	15,950,790.72	7.089,240.32		7.089.240.32		23 040 031 04	189 837 178 57	108 778 418 80
3.33%			59,763,279.00	4,482,245.93	1,992,109,30		1 992 109 30		8 474 355 23	64 288 029 7g	EE 084 022 08
3.33%			21,426,060.40	1,606,954.53	714,202.01		714,202,01		2321 158 54	10 104 ans an	10 810 105 87
		0.00	13,263,824.43	994,786.83	442,127.48		442,127,48		1.436.914.31	11 826 910 12	12 289 037 60
			62,960,836.67	4,722,062.75	2,098,694.56		2 098 694 56	,	8 820 757 31	58 140 079 38	GR 238 773 02
	5	٠	29,428,505.33	2,205,471,23	980,950.18		980,950.18		3,186,421.41	26,242,083.92	27.223.034.10
Project Supervision, Engineering & 63,667,631.86 Management	5	5.	63,667,631.86	4,775,072.39	2,122,254.40	ř	2,122,254.40	,	6,897,326.78	56,770,305.07	58,892,559.47
Interest During Construction 146,465,677,28			146 465 677 28	10 984 925 AD	A 882 180 24		A 000 400 N	Ì	40 000 440 04	000000000000000000000000000000000000000	-
Total	100 111 01		+	446 200 023 64	24 4 00 4 00	00 000 00	4,002,100.24		4	4	135,460,751,48
	1 N A 1 A N 1		-	10,550,052,01	20.408.417.10	100,386.89	51 820 291 41	.*	168,110,324,92	4 393 KOO 00K 4A	1 435 157 101 94
631.8		, , , , , , , , , , , , , , , , , , , ,		13,203,624,43 62,960,836,67 29,428,505,33 63,667,631,86 146,465,677,28	13,203,624,43 62,960,836.67 29,428,505.33 2,205,471.23 63,667,631.86 4,775,072.39 146,465,677.28 10,984,925.80	- 13,203,824,43 994,786,83 442,127,48 - 62,860,836,67 4,772,062,75 2,098,694,56 - 29,428,505,33 2,205,471,23 980,950,18 - 63,667,831,86 4,775,072,39 2,122,254,40 - 146,465,677,28 10,984,925,80 4,882,189,24	13,203,824,43 994,788 83 442,127.48 62,980,836 67 4,722,062.75 2,098,894.56 29,428,505.33 2,205,471.23 980,850.18 63,667,631.86 4,775,072.39 2,122,254.40 146,485,677.28 10,984,925.80 4,882,189.24	13,203,824,43 994,788 83 442,127.48 - 2,29,428,505.33 2,205,471.23 990,850.18 - 2,29,428,505.33 2,205,471.23 990,850.18 - 2,145,465,677.28 10,984,925.80 4,882,189.24 - 4,4	13,253,624,43 994,786.83 442,127.48 442,127.48 - 62,960,836.67 4,722,062.75 2,098,694.56 - 2,098,694.56 - 2,098,694.56 - 2,098,694.56 - 2,098,694.56 - 2,098,694.56 - 2,098,694.56 - 2,098,694.56 - 2,098,695.18 - 4,75,072,39 2,122,254.40 - 2,122,254.40 - 146,465.677.28 10,984,925.80 4,892,199.24 - 4,882,189.24 - 4,882,189.24 - 2,122,254.40 - 2,122,254	13,253,624,43 994,786,83 442,127.48 442,127.48 - 62,960,836 67 4,722,062.75 2,098,694,56 - 2,098,694,56 - 2,098,694,56 - 2,098,694,56 - 2,098,694,56 - 2,098,694,56 - 2,098,694,56 - 2,098,694,56 - 2,04,28,505,31 96 4,775,072,39 2,122,254,40 - 2,122,254,40 - 146,465,677,28 10,984,925,80 4,892,199,24 - 4,882,189,24 - 4,882,189,24 - 2,122,254,40 - 2,122	13,253,24,43 994,186 83 442,127.48 - 442,127.48 - 1,436,914.31 - 62,960,836 67 4,722,062.75 2,098,694.56 - 2,098,694.56 - 6,820,757.31 - 29,428,505,33 2,205,471.23 980,950.18 - 3,186,421.41 - 63,667,631.86 4,775,072.39 2,122,254.40 - 6,897,326.78 - 146,465,677.28 10,984,925.80 4,882,189.24 - 4,882,189.24 - 15,867,115.04

Bindhyabasini Hydropower Development Co. Ltd. Kathmandu, Nepal Schedule forming a part of Financial Statements as at Ashadh 32, 2079

Schedule - 8

Project WIP (Rudi B)

Particulars	2078/03/31	2078/03/31 Addition during the	2079/03/32
	(15/07/2021)	Year	(16/07/2022)
Pre-Operating Expenses	36.111.269.60	1	36 111 269 60
Civil Construction Works	465.047.982.72	30 698 858 09	495 746 840 81
Metal Works/ Hydromechanical Works	216,050,968.35	11.597.327.42	227 648 295 77
Plant & Machinary & Equipments	196.504.029.62		196 504 029 82
Transmission Line & Switchyard	40.766.266.68		40 768 266 68
Land Purchased & Development	14 029 909 82		14 020 000 82
Site Office Building & Camping Facilities	11 681 651 87		11 681 651 87
Infrastructure & Access	83 701 007 90		83 704 007 00
Environment Mitigation & Social Contribution	22 787 268 30		22 787 258 20
Project Supervision, Engineering & Management	75 141 240 49		75 141 240 40
Interest During Construction	114.545.374.77		114 545 374 77
Total	1.276.366.960.21	42 296 185 51	1 218 662 145 72
		10:00:00	1,010,000,140.12





Bindhyabasini Hydropower Development Co. Ltd. New-Baneshwor, Kathmandu

Schedule Forming Part of Financial Statements for the Year Ended Ashadh 32, 2079

Schedule No.: 18- Significant Accounting Policies and Other Explanatory Notes

1. General Information

Bindhyabasini Hydropower Development Co. Ltd. is registered on 2057/09/03 in Company Registrar Office with registration no. 14541 and registered in Inland Revenue Department with PAN 303439675. The company is converted into Public Limited Company on 30th Falgun, 2073 with registration no. 165341/073/074. The main objective of the company is to develop hydropower projects. The company has operated two projects namely Rudi Khola A Hydropower Project of 8.8 MW & Rudi Khola B Hydropower Project of 6.6 MW in Kaski & Lamjung District. The Rudi A and Rudi B Hydropower project of Company have commenced their operation from 5th Chaitra, 2075 & 5th Falgun, 2076 respectively.

The Financial Statements were adopted by the Board of Directors on Mangshir 29, 2079.

2. Summary Significant Accounting Policies:

The Financial Statements have been prepared under Going Concern Assumption. The principle accounting policies applied in the preparation of these Financial Statements are set out below. These policies have been consistently applied to all the years presented, unless otherwise stated.

A. Statement of Compliance

The Financial Statements have been prepared in accordance with Nepal Accounting Standards ("NAS"), except otherwise stated, and to comply with the requirement of Companies Act, 2063.

B. Method of Accounting

- i) The accounts have been prepared on accrual basis, in accordance with Nepal Accounting Standards (NAS), which have been prescribed by the Companies Act, 2063, to the extent applicable and other relevant practices.
- ii) The Financial Statements are prepared on the historical cost convention. The preparation of Financial Statements in conformity with NAS requires the use of certain critical accounting estimates. It also requires management to exercise judgment in process of applying the Company's accounting policies and accounting estimates.

C. Going Concern

At the Balance Sheet date, the company has been engaged in the two projects and as per the provision of the license granted to the company by the Department of Electricity Development (DOED) the project life is for 30 years excluding construction period.

D. Project WIP (Work in Progress)

Project WIP arising from construction of project has been stated at cost price. Common expenses of the administrative and corporate office are treated as administrative expenses of a particular project based on the decision made by the management.

E. Revenue Recognition

i) Hydroelectricity Sales: Company has the policy to recognize income from sale of hydroelectricity on accrual basis and based on the invoice issued to Nepal Electricity Authority (NEA), which is subject to confirmation from Nepal Electricity Authority (NEA). Any subsequent disputed amount deducted by NEA, if any, will be recognized as an expense on the year of confirmation.

ii) Other Revenue:

Interest Income on bank balances have been recognized on cash basis. Dividend Income from investment in shares have been recognized on the basis of right to receive such dividend income.



F. Revenue Expenditure

Expenditure incurred for the operation and management of projects which have already started the commercial operation is recognized as revenue expenditure and treated as operation and administrative costs. Whereas, direct expenditures incurred for the project which is yet to be completed even though the commercial operation has been commenced, has been capitalized as project development cost under the related project head.

G. Fixed Assets, Project Assets (Self Developed) & Depreciation

- Fixed assets have been valued at cost of construction/acquisition inclusive of incidental expenses related to construction/acquisition. They are measured at Cost Model after their initial recognition.
- Project Development Cost are the assets that are capitalized at the time of completion of construction of hydropower project and amortized over the period of thirty years of period.
- iii) Depreciation of project related assets is charged off to the Capital Work in Progress (Project Cost).

H. Capitalization of Borrowing Costs and other Expenditure

Interest and other borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset are capitalized as part of the cost of that asset. And interest and other borrowing costs that are not directly attributable to the acquisition, construction or production of a qualifying asset are charged as financial expenses on accrual basis. (A qualifying asset is an asset that necessarily takes a substantial period of time to get ready for its intended use or sale.)

I. Cash and Cash Equivalent

Cash and Cash Equivalent represent cash in hand and balance in bank accounts at the year end.

J. Income Taxes

Provision for current tax is made with reference to taxable profit for the financial year determined under the provisions of Income Tax Act, 2058 and Rules thereof.

K. Use of Estimates, Assumptions & Judgments

The preparation of Financial Statements requires management to make judgements, estimates and assumptions that affect the application of policies and reported amount of assets and liabilities, income and expenses.

Estimates and assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised and in any future period affected.

L. Sundry Debtors and Loans & Advances

Amount recoverable from sundry debtors and loans and advances are stated at book value less provision for doubtful debt.

M. Retirement Benefit

i. Gratuity

Company has not yet formulated any formal plan for employee benefits and accordingly, no provision for the gratuity has been provided during the year.

ii. Leave Encashment

Company has not formulated any formal plan for employee benefits and thus, no provision towards the leave encashment has been provided during the year.

iii. Provident Fund

Company has contributed towards the provident fund for the purpose of employee retirement payment.

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N. Employees' Bonus and Housing Fund

Staff is provided annual bonus under the provision of the Electricity Act and Rules 2049 (at the rate of 2% of Profit Before Income Tax and after Bonus).

O. Administrative Policies

Financial Administration & Task Operation Rules, 2076 incorporating Policies such as Procurement Policy, Employee's Byelaws, Financial Administration Policy has been adopted by the Annual General Meeting (FY 2075/076).

3. Notes to Account

A. Share Capital

The Company has Authorized Share Capital of Rs. 2,000,000,000, Issued Capital of Rs. 1,000,000,000 and Paid-up Share Capital has increased from NPR 750,000,000 to NPR 1,000,000,000 during the FY 2078/79 through Initial Public Offering (IPO).

B. Revenues

Company has total Net Income from sale of electricity is Rs. 400,254,324.98 during the Financial Year. Net Income from sale of electricity has been determined after deducting energy purchased from NEA for internal operation of powerhouse.

Company has total other income of Rs. 7,757,841.95 during the financial year which comprises of Interest Income amounting Rs. 129,818.37, Dividend Income amounting Rs. 181,604.28 and Gain on sale of investment in shares amounting Rs 7,246,419.30.

C. Fixed Assets, Project Assets and Depreciation

Fixed assets, based on their nature, are classified into four groups and depreciation is charged on diminishing balance method, except project assets (Rudi A) which is being depreciated on SLM basis over remaining license period of the project, at the following rates:

Office Equipment & Furniture

25%

Vehicle

15%

D. Capital Work in Progress (Project Under Development)

Total Project WIP (Rudi B) of Rs. 1,318,663,145.72 till 32nd Ashadh, 2079 is cumulative from beginning of construction of project.

The Rudi "A" and Rudi "B" hydropower projects of company have commenced their operation from 5th Chaitra, 2075 and 5th Falgun, 2076 respectively. Though, operation of project Rudi "B" has been commenced from 5th Falgun, 2076, construction of project Rudi "B" is yet to be completed and project development cost of Rs. 42,296,185.51 incurred during this year has been capitalized to Project WIP during the year.

Furthermore, interest expenses up to date of commencement of commercial operation of Rudi "B" has been shown under Capital WIP (Project under development) Rudi "B" and interest expenses and other all operating expenses other than construction related expenses after commencement of commercial operation date has been charged to Statement of Profit or Loss as finance cost.

E. Investment

During the year, Company has disposed the shares investment in United Modi Hydropower Ltd amounting Rs. 20,91,900 with a gain of Rs. 7,246,419.30.

F. Impairment Losses

An indication of impairment of individual assets has been assessed at the reporting date and there is no material indication of impairment that requires assessment of recoverable amount of those assets as required under Nepal Accounting Standard 36 on Impairment Losses. So, no impairment loss has been recognized during the year.



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G. Repair & Maintenance Expenses

During the year, the company has incurred repair & maintenance expenses amounting Rs. 14,681,020.12 relating to Rudi "A" and Rudi "B". The detail is as below:

Repair Type	Rudi A	Rudi B	Total
Civil Repair	2,237,288.55	5,190,422.90	7,427,711.45
Other Assets Repair	19,630.29	59,587.71	79,218.00
TL Repair	958,502.38	488,283.49	1,446,785.87
EM Repair	2,464,489.55	2,136,065.78	4,600,555.33
HM Repair	178,483.51	-	178,483.51
Vehicle Repair	496,508.02	451,757.94	948,265.96
Total	6,354,902.30	8,326,117.82	14,681,020.12

H. Accounts receivables and payables

Accounts receivables and payables are subject to direct confirmation from concerned parties as at balance sheet date.

I. Income Tax Liability

Income tax for the year comprises current tax and deferred tax. Income tax is recognized in the income statement, except to the extent that it relates to items directly in equity, in which case it is recognized in equity.

- Current Tax: The Company has provided current tax liability based on the provision of Income Tax Act, 2058.
- ii. During the year deferred tax assets/liability has not been recognized as entity is fully tax exempt for first ten years of operation and 50% for next five years and opening deferred tax liability has been transferred to statement of profit or loss of current year.

J. Proposed Dividend

For the current year 2078/79 the board of directors have proposed 5% dividend, which is subject to approval by shareholders at the Annual General Meeting.

K. Related Party Disclosure

Currently there are seven directors of the company. During the period the company has provided allowances, salary and other benefits to its key management personnel. Following are the details:

Name of Key Management Personnel	Position	Annual Salary	Board Meeting Allowance	Other Allowances	Total
Ms Sita Acharya	Chairman	2,310,938.00	260,000.00		2,570,938.00
Mr. Bharat Bahadur Pandey	Director	-	260,000.00	382,356.00	642,356.00
Mr. Dil Sundar Shrestha	Director	-	260,000.00	-	260,000.00
Mr. Sandeep Acharya	Director	-	260,000.00	-	260,000.00
Mr. Laxman Paudel	Director	-	260,000.00	-	260,000.00
Mr. Bishnu Hari Sharma Subedi	Director	-	260,000.00	141	260,000.00
Mr. Tam Prasad Gurung	Director		260,000.00		260,000.00
Mr. Janardan Aryai	Company Secretary	734,000.00	260,000.00	3	994,000.00
Mr. Hari Prasad Sharma Kafle	Former Director	18	75,000.00	-	75,000.00
Mr. Om Prasad Gurung	Former		20002000000		
- Chi Frasad Gurung	Director	(1.0)	80,000.00		80,000.00
Total		3,044,938.00	2,235,000.00	382,356.00	56,62,294.00



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L. Payable to Promoters

Trade and Other Accounts Payables includes amounting to Rs. 36,804,611.29 is payables to promoter shareholders/investors against advance for share capital.

M. Events after the balance sheet date

There are no any adjusting and non-adjusting events occurred during the period.

N. Contingent Liability

Company does not have contingent liability till Ashadh end, 2079.



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